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Attorneys for SUEZ Water Idaho Inc.

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE JOINT APPLICATION OF SUEZ WATER IDAHO AND EAGLE WATER COMPANY FOR THE ACQUISITION OF EAGLE WATER COMPANY

Case No. SUZ-W-18-02 EAG-W-18-01

SUPPLEMENTAL DIRECT TESTIMONY OF JARMILA CARY ON BEHALF OF SUEZ WATER IDAHO INC.

June 8, 2021

1		<u>BACKGROUND</u>
2	Q.	Please state your name and title.
3	A.	Jarmila Cary, Director of Finance and Customer Service for SUEZ in Idaho
4		("SUEZ" or "Company")
5	Q.	Are you the same Jarmila Cary who filed direct testimony in this proceeding
6		on November 15, 2018?
7	A.	Yes, I am.
8	Q.	What is the purpose of your supplemental testimony?
9	A.	My supplemental testimony describes the financial revisions to the Company's
10		filing as a result of the Settlement Agreement reached between Eagle Water
11		Company, H2O Eagle Acquisitions, LLC, SUEZ and the City of Eagle. The
12		agreement includes terms, as described in Witness Thompson's supplemental
13		testimony, including a revised acquisition purchase price for the assets of the
14		Eagle Water Company ("Eagle Water") water system, and a five-year phased-in
15		tariff increase for Eagle Water customers, if the proposed asset acquisition is
16		approved.
17	Q.	Have you prepared updated Exhibits that show your analysis conclusions?
18	A.	Yes. I am sponsoring Exhibit 1 Revised consisting of updated Schedules 1
19		through 3. The revisions from the original filing in 2018 for these exhibits reflect
20		the following changes: going from a three-year to a five-year phase-in; updated
21		capital project investments timing and amounts per Witness Cooper's
22		supplemental testimony; and reflecting SUEZ' most current approved tariff rates,

1	including a May 1, 2022 tariff rate change per Stipulation and Settlement for the
2	Company's General Rate Case SUZ-W-20-02, Order 35030.
3	Schedule 1a Revised shows a revised five-year capital investment that would
4	benefit Eagle Water customers based on Witness Cooper's supplemental
5	testimony. This schedule includes Eagle Water's projected operating costs
6	(including recommended maintenance), and the resulting revenue deficiency. For
7	the sake of simplicity and comparability to the original 2018 filing, operating cost
8	assumptions remain generally unchanged as filed, with the exception of
9	deprecation calculated on the capital investments.
10	The financial analysis includes no inflation projections or subsequent operating
11	cost escalations in the ensuing years, utilizing Eagle Water's 2017 reported
12	operating costs of \$625,102 as the starting point, and projecting recommended
13	maintenance costs discussed in my 2018 testimony. For comparison the amount
14	reported by Eagle Water for their year ended 2020 operating costs is \$662,509 per
15	their annual report to the Commission. The resulting revenue deficiency changed
16	from the original \$1,922,839 as filed in 2018 to \$2,087,657 based on the updated
17	capital investment costs calculated by Ms. Cooper.
18	Schedule 1b Revised calculates the percentage rate increase that the revenue
19	requirement deficiency would support for Eagle Water over its existing rates. The
20	original filing in 2018 for the revenue deficiency supported a 256% increase over
21	existing Eagle rates, and the updated schedule with revised capital investments
22	support a 268% increase.

Schedule 2 Revised is an analysis of the expected rate impact to Eagle Water
customers with a five-year rate phase-in starting with 50% of existing SUEZ
rates, then transitioning to 62.50% of SUEZ' May 1, 2022 phased-in approved
rates, until rates are 100% of SUEZ approved tariff rates in year five. The analysis
uses an average bill calculation which approximates Eagle Water's 2017 reported
revenues of \$760,105 with year-end average customers of 3,834 and a reported
470,737,003 thousand gallons sold, which appears to be an error. The 2020 year-
end revenues reported on Eagle Water's annual report to the Commission total
\$683,036, with an average of 4,403 customers using year end reported numbers,
and 771,879 thousand gallons of water sold.
Schedule 3 Revised summarizes the proposed phased-in tariff rates and
incorporates SUEZ' most recent approved rates and the impact of the May 1,
2022 phase-in rate change.
The average monthly bill components remain unchanged from the 2018 Exhibit
for comparability with the exception of updated customer numbers. A Residential
customer's average monthly bill using a 3/4" meter and 16 hundred cubic feet
(CCF) of consumption produces a bill of \$12.35 at current Eagle Water Company
rates. At 50% of existing SUEZ rates, that amount would be \$19.48. In year two
after SUEZ' approved May 1, 2022 rate change, at 62.5% of SUEZ rates, the
Residential customer's average monthly bill would be \$25.55, at year three at
75% the average bill would be \$30.66, at year four at 87.5% the average bill
would be \$35.77, and in year five at 100%, the average monthly bill would be
\$40.88.

ı		A Commercial customer's average monumy offi using a 1 and 72 meter and 73
2		hundred cubic feet (CCF) of consumption produces a bill of \$38.96 at current
3		Eagle Water Company rates. In year one under SUEZ' approved May 1, 2022
4		rate change, with a phase in of 50% of SUEZ rates that bill would be \$79.19. In
5		year two, at 62.5% of SUEZ rates that bill would be \$103.87. In year three at 75%
6		of SUEZ rates that bill would be \$124.64. In year four at 87.5% that bill would
7		be \$145.42, and at 100% in year five that bill would be \$166.19. If actual
8		consumption is higher or lower than the average calculated, the overall bill would
9		also be lower or higher.
10	Q.	Please discuss your financial analysis supporting the updated purchase price.
11	A.	As derived from the most recent Eagle Water annual report to the Commission,
12		Eagle Water's calculated level of rate base as of December 31, 2020 was
13		(\$1,719,415). This is a reduction in rate base of \$510,623 from the 2017
14		calculated rate base level of (\$1,208,792). The 2020 rate base figure is
15		represented by the Eagle Water Plant In Service of \$3,296,681, less Accumulated
16		Depreciation & Amortization of \$1,716,405 less \$3,411,319 booked as
17		Contributions in Aid of Construction ("CIAC"), plus a working capital amount of
18		\$82,814 representing one-eighth of \$662,509 Operating and Maintenance
19		expenses (including regulatory commission fees).
20		The Company is aware from discussions with Commission Staff and its own
21		review of past Eagle Water filings with this Commission, that Eagle Water books
22		and records may not accurately reflect its current rate base and capitalized assets
23		due to prior accounting inconsistencies. The Company's assumption for purposes

of analysis discussed in my testimony is that the Eagle water rate base would be
set to zero.
SUEZ is asking the Commission to recognize the full \$10.5M updated purchase
price plus reasonable and customary acquisition costs as an acquisition adjustment
for rate making purposes. This treatment will allow SUEZ to recover the full
purchase price, transaction and closing costs in rates. Furthermore, this treatment
will allow SUEZ to make the capital improvements necessary to meet existing
regulatory requirements and modernize the Eagle Water system, providing
customers with 24-hour emergency response by trained qualified professionals,
conveniences such as electronic billing and notifications, access to conservation
resources, website monitoring with hourly consumption data for advanced AMI
installed meters, and variety of payment options including electronic payments.
The asset purchase agreement makes SUEZ' obligation to close the purchase
contingent upon, among other things, a favorable rate treatment of the purchase
price. The \$10.5M purchase price represents an approximate investment per
customer of \$2,534 based on a March 25, 2021 updated customer list of 4,144
active Eagle Water customers.
For comparison, SUEZ' investment per customer is approximately \$3,720. This
calculation is based on the April 2021 balance of Gross Plant in Service of
\$525,739,045 less Advances in Aid of Construction of \$3,944,164 and less
Contributions in Aid of Construction of \$15,962,325 for a plant investment of
\$370,832,557. The \$370,832,557 plant investment divided by the April 2021
number of SUEZ Active Service Agreements of 99,675, produces an estimated

1		investment of \$3,720 per SUEZ customer. Additional justification for the
2		purchase price is discussed in Mr. Thompson's supplemental testimony and is
3		based on an estimated capital cost investment avoidance of \$11.2M as described
4		in Ms. Cooper's supplemental testimony.
5	Q.	Please discuss the update to the anticipated acquisition closing costs.
6	A.	The Company is requesting that all of its acquisition costs through closing of the
7		purchase be capitalized and amortized as part of the requested acquisition
8		adjustment. These costs would include legal fees, costs for obtaining surveys and
9		extended coverage title insurance for the acquired real property assets, preparation
10		and prosecution of the Joint Application and SUEZ' share of closing/escrow
11		costs. SUEZ' acquisition costs as of April 2021 total approximately \$565k
12		consisting predominantly of legal fees, ALTA (American Land Title Association)
13		surveys, notices and communication costs, and an estimated \$6,000 for extended
14		coverage title insurance for the acquired real property assets. The Commission
15		has previously allowed recovery of such prudent acquisition costs in prior case
16		filings.
17	Q.	Please discuss the updated projected capital investment that will directly
18		benefit the Eagle Water system customers.
19	A.	Ms. Cooper's supplemental testimony includes the projected capital investment
20		that would directly benefit Eagle Water system customers, which totals \$14.626
21		million. These investments are included in Exhibit 1, Schedule 1a at line 43 at
22		column F.

1	Q.	Based on the projected capital investment and Eagle Water operating costs,
2		what would Eagle Water's revenue requirement and the impact on Eagle
3		Water Customer tariff rates be assuming those investments were made and
4		costs were incurred by Eagle Water?
5	A.	Exhibit 1, Schedule 1a Revised details my analysis of the anticipated financial
6		impact over the five years with anticipated capital investments, normalized
7		depreciation expense, and operating costs Eagle Water would be expected to incur.
8		The result for Eagle Water is a projected revenue deficiency of \$2,087,657 which
9		is \$164,818 higher than the \$1,922,839 included in the 2018 testimony & original
10		exhibits, with all other factors remaining unchanged from original filing exhibits.
11		As summarized in Exhibit 1, Schedule 1b Revised, that Revenue deficiency would
12		support a 268% rate increase for Eagle Water Company over its existing rates. The
13		actual impact of an increase in rates on a customer bill would be highly dependent
14		on the actual quantity of water used and the meter size. Applying that increase to a
15		calculated average Eagle Water customer and using Eagle Water's current tariff
16		structure, the average customer bill would result in a projected average monthly
17		increase of \$34.27 for Residential customers, going from a \$12.35 average monthly
18		bill at existing rates to a \$46.62 monthly bill. The impact to Commercial customers
19		under Eagle Water Company tariff rates would be an estimated average monthly
20		increase of \$108.08, going from a \$38.96 average monthly bill at existing rates to
21		a \$147.04 monthly bill.

Q. Please explain how the average monthly bill was calculated?

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1	A.	The calculations for the average monthly bill remain unchanged from the 2018
2		testimony and exhibits. The average Residential monthly bill is calculated using a
3		3/4" meter fixed charge and a 30% winter / 70% summer consumption pattern based
4		on Eagle Water's 2017 water sold data with an estimated 16 ccf (hundred cubic
5		feet) of monthly water usage.
6		The average Commercial customer monthly bill is calculated using a 1-1/2" meter
7		fixed charge with a 15% winter / 85% summer consumption pattern based on Eagle
8		Water's 2017 water sold data with an estimated 75 ccf (hundred cubic feet) of
9		monthly water usage.
0	Q.	What would the revenue requirement and the impact on Eagle Water
1		customer tariff rates be with the proposed SUEZ acquisition and five-year rate
12		phase in?
13	A.	SUEZ projects that Eagle Water would experience an increased revenue
14		requirement of \$2,087,657 requiring a related rate increase of approximately 268%
15		if it were to continue operating the system and make the recommended system
16		upgrades. Though it is expected that Eagle Water operating expenses may grow as
17		commodity prices, wages and other costs may go up from year to year, for the sake
8		of simplicity the analysis does not factor in any consumer price index annual cost
19		increases.
20		If the Eagle Water assets are acquired, upgraded and operated by SUEZ consistent
21		with the plans described in Ms. Cooper's testimony, a transition to full SUEZ rates
22		as proposed in the Application would produce estimated revenues of \$2,028,636
23		using an updated March 25, 2021 active customer count of 4,144 provided by Eagle

1	Water Company showing 3,629 Residential and 515 Commercial customers. This
2	would be an approximate 261% increase over Eagle Water's existing rates as shown
3	in Exhibit 1, Schedule 2 Revised at row 10-12, column AL.
4	With a five-year rate phase-in and using the same average customer bill
5	determinants as above, SUEZ projects that Eagle Water Residential customers
6	would see an approximate monthly increase of \$7.13 in their billings in year one,
7	in which their rate would be at 50% of SUEZ' existing rates. In year one, the
8	average Eagle Water Residential customer would see their bill increase from a
9	current monthly cost of \$12.35 to \$19.48, a 58% increase. In year two, they would
10	see an approximate monthly increase of \$6.07 or 31% increase for an average
11	monthly bill of \$25.55 based on 62.5% of SUEZ' May 1, 2022 phased in rates. In
12	year three through five, they would see an approximate monthly increase of \$5.11,
13	with an average monthly bill of \$30.66 with a 20% increase, then \$35.77 with a
14	17% increase and finally \$40.88 for a 14% increase in year five at 100% of SUEZ'
15	existing rates.
16	Eagle Water Commercial customers would realize an approximate monthly
17	increase of \$40.23 in year one, going from Eagle Water's existing rates and a
18	current average monthly bill of \$38.96 to \$79.19 at 50% of SUEZ' existing rates,
19	an increase of 103%. In year two, they would see an approximate monthly increase
20	of \$24.68 for an average monthly bill of \$103.87 based on 62.50% of SUEZ' May
21	1, 2022 phased in rates, an increase of 31%. In year three through five, they would
22	see an approximate monthly increase of \$20.77, with an average monthly bill of
23	\$124.64 for a 20% increase, then \$145.42 after a 17% increase, and finally \$166.19

based on 100% of SUEZ' existing rates, a 14% increase. These proposed rates are
 summarized in Exhibit 1, Schedule 3 Revised and reflected in the table below.

3

Proposed 5 Year Phase-in of Eagle Water Company to SUEZ rates

		% of Full SUEZ Rates									
		50%	63%	75%	88%	100%					
Rates by Volume (phased in)	SUEZ Year 1	2022	2023	2024	2025						
Average Minimum \$ Per CCF ~748 gallons	\$0.86	\$1.13	\$1.36	\$1.58	\$1.81						
Annual p	31%	31%	20%	17%	14%						
Residential Customers**	Current EWC	2021	2022	2023	2024	2025					
Average Monthly Bill 3/4 inch meter using 16 CCF (~12,000 gallons)	\$12.35	\$19.48	\$25.55 \$30.66		\$35.77	\$40.88					
Annual p	nercentage increase	58%	31%	20%	17%	14%					
Commercial Customers** Current EWC		2021	2022	2023	2024	2025					
1.5 inch meter using 75 CCF (~56,000 gallons)	\$38.96	\$79.19	\$103.87	\$124.64	\$145.42	\$166.19					
Annual p	nercentage increase	103%	31%	20%	17%	14%					

^{*} Current EWC minimum charges vary from \$0.46 to \$1.25 per CCF based on meter size

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The overall increase over the full five-year phase-in period to SUEZ' rates using the average bill calculations would result in an approximate increase of 231% for Residential customers and an increase of 327% for Commercial customers, both are dependent on level of consumption and meter size.

Additionally, as described in Mr. Thompson's November 2018 Direct testimony on page 9 and my February 2019 response to Second Production Request of the

^{**} Average customer consumption has been allocated between summer and winter billing rates based on 2017 EWC records (Residential Use: 70% Summer - 30% Winter, Commercial Use: 85% Summer - 15% Winter)

Commission Staff to SUEZ Water Idaho Inc. No. 46, the Company is proposing
that new customers moving into the former Eagle Water Company service territory
after acquisition, would not be included in the phase-in. Post-closing any newly-
established customer accounts would commence service at regular SUEZ rates.
This is consistent with the Commission's prior order concerning this issue.
Commission Order 27798 in UWI-W-98-2, regarding United Water Idaho Inc.'s
acquisition of South Water Company stated on page 10, "We find that new
customers in the South County area, whether new by the result of new construction
or sale/purchase, are not subject to rate shock and cannot be perceived as having
any reasonable expectation of lower South County rates."

Q. What would the impact be to Eagle Water customer rates should SUEZ' tariffrates change during the five year phase-in period?

Should a Commission approved rate change take place for SUEZ during the five year Eagle Water rate phase-in period, Eagle Water customer rates would be phased in at the corresponding percentage of SUEZ' new rates rather than existing rates reflected in Exhibit 1 Schedule 2 Revised. Once Eagle Water customers are at 100% of SUEZ tariff rates, they would also be subject to any future tariff changes approved by the Commission.

19 Q. Does this conclude your testimony?

20 A. Yes it does.

A.

Case No. SUZ –W-18-02 SUEZ WATER IDAHO INC.

Direct Testimony of Jarmila Cary

EXHIBIT 1

Schedules 1a, 1b, 2 and 3

(4 PAGES)

Projected Eagle Water Operating Costs and Revenue Deficiency	IPUC Annual Report		Revised	Capital Investment Required	Change	Revised	Capital Investment Required	Change	Revised	Capital Investment Required	Change	Revised	Capital Investment Required	Change	Revised	Capital Investment Required	Change	Revised
No. Description	2017	Adjust	2017	Year 1	Year 1	Year 1	Year 2	Year 2	Year 2	Year 3	Year 3	Year 3	Year 4	Year 4	Year 4	Year 5	Year 5	Year 5
1 Operating Revenue	760,105		760,105			760,105			760,105			760,105			760,105			760,105
Operating Expenses: 2 Labor	279.150		279.150		90.000	369.150			200 450			369.150			369.150			200.450
2 Labor 3 Purchased Water	279,150		279,150		90,000	0			369,150 0			309,150			309,150			369,150 0
4 Power Purchased for Pumping	161,279		161,279		2,000	163,279			163,279			163,279			163,279			163,279
5 Chemicals	0		0		24,000	24,000			24,000			24,000			24,000			24,000
6 Materials & Supplies 7 Contract Services	65,905 41.067		65,905 41.067		17,750 25,000	83,655 66,067			83,655 66,067			83,655 66.067			83,655 66.067			83,655 66,067
8 Rentals- Property & Equipment	10,450		10,450		25,000	10,450			10,450			10,450			10,450			10,450
9 Transportation Expense	25,201		25,201			25,201			25,201			25,201			25,201			25,201
10 Insurance	20,120		20,120			20,120			20,120			20,120			20,120			20,120
11 Advertising 12 Rate Case Expense (Amortization)	1.879		1.879			0 1.879			0 1.879			0 1.879			0 1.879			1,879
13 Regulatory Comm. Exp. (Other except taxes) 14 Bad Debt Expense	13,239		13,239			13,239			13,239			13,239			13,239			13,239
15 Miscellaneous	6,812		6,812			6,812			6,812			6,812			6,812			6,812
16 Amortization Remediation Costs	0		0			0			0			0			0			0
17 Other O&M Expenses 18 Operating & Maintenance Expense	625,102	0	625,102	0	158,750	783,852	0	0	783.852	0	0	783,852	0	0	783,852	0	0	783,852
10 Operating a maintenance Expense	020,102	•	020,102		100,700	700,002	•	•	700,002	•	•	700,002	•	•	700,002	•	•	
19 Depreciation & Amortization Expense	65,276		65,276	59,580		153,531	129,180		282,711	39,810		322,521	110,220		432,741	99,990		532,731
20 Gross Receipts Tax 21 Franchise Tax	0 6,047		0 6,047			0 6,047			6,047			0 6,047			0 6,047			0 6,047
22 Property, Payroll, Excise and Other Taxes	59,401		59,401			59,401			59,401			59,401			59,401			59,401
23 Total Operating Expenses Before Income Taxes	755,826	0	755,826	59,580	158,750	1,002,831	129,180	0	1,132,011	39,810	0	1,171,821	110,220	0	1,282,041	99,990	0	1,382,031
24 Operating Income Before Income Taxes	4,279	0	4,279			(242,726)	(129,180)	0	(371,906)	(39,810)	0	(411,716)	(110,220)	0	(521,936)	(99,990)	0	(621,926)
25 State Income Taxes	227		227			(21,863)			(41,655)			(47,755)			(64,642)			(79,962)
26 Federal Income Taxes 27 Deferred Federal Income Taxes	0		0			(61,708) 0			(117,572) 0			(134,788) 0			(182,452) 0			(225,693)
28 Operating Income	\$4,052	\$0	\$4,052	\$0	\$0	(\$159,155)	(\$129,180)	\$0	(\$212,679)	(\$39,810)	\$0	(\$229,174)	(\$110,220)	\$0	(\$274,842)	(\$99,990)	\$0	(\$316,271)
29 Interest Expense	\$587	\$0	\$0	\$0	\$0	\$72,985	\$156,631	\$0	\$229,616	\$48,270	\$0	\$277,885	\$133,642	\$0	\$411,527	\$121,238	\$0	\$532,765
30 Utility Plant in Service	3,131,715		3,131,715	1,986,000		5,117,715	4,306,000		9,423,715	1,327,000		10,750,715	3,674,000		14,424,715	3,333,000		17,757,715
31 Accumulated Amortization	(59,306)		(59,306)			(59,306)			(59,306)			(59,306)			(59,306)			(59,306)
32 Accumulated Depreciation 33 Net Plant	(1,204,144) 1,868,265		(1,204,144) 1,868,265	(59,580) 1.926.420		(1,263,724) 3,794,685	(129,180) 4,176,820		(1,392,904) 7,971,505	(39,810) 1,287,190		(1,432,714) 9,258,695	(110,220)		(1,542,934) 12,822,475	(99,990)		(1,642,924) 16,055,485
34 Contributions in Aid of Construction	(3,155,195)		(3,155,195)	1,020,420		(3,155,195)	4,170,020		(3,155,195)	1,201,100		(3,155,195)	0,000,700		(3,155,195)	0,200,010		(3,155,195)
35 Customer Advances for Construction	0		0			0			0			0			0			0
36 Accumulated Deferred Income Taxes 37 Materials and Supplies	0		0			0			0			0			0			0
38 Prepaid Expenses	0		0			0			0			0			0			0
39 Working Capital (1/8th O&M Expenses)	78,138		78,138			97,982			97,982			97,982			97,982			97,982
40 Unamortized bond discount	0					0			0			0						0
41 Rate Base Adj set Rate Base to -0- 42 Other Rate Base Items	0	1,208,792	1,208,792 0			1,208,792 0			1,208,792 0			1,208,792 0			1,208,792 0			1,208,792 0
43 Rate Base	(\$1,208,792)	\$1,208,792	\$0	\$1,926,420	\$0	\$1,946,264	\$4,176,820	\$0	\$6,123,084	\$1,287,190	\$0	\$7,410,274	\$3,563,780	\$0	\$10,974,054	\$3,233,010	\$0	\$14,207,064
44 Rate of Return	-0.34%	0.00%		0.00%		-8.18%	-3.09%		-3.47%	-3.09%		-3.09%			-2.50%			-2.23%
45 Required Rate of Return	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%
46 Required Net Operating Income	(\$102,747)	\$102,747	\$0	\$163,746	\$0	\$165,432	\$355,030	\$0	\$520,462	\$109,411	\$0	\$629,873	\$302,921	\$0	\$932,795	\$274,806	\$0	\$1,207,600
47 Operating Income Deficiency	\$ (106,799) \$	102,747	\$ (4,052)	163,746	s - s	324,588 \$	484,210 \$	- \$	733,141 \$	149,221	5 - 5	\$ 859,047 \$	413,141 \$	- \$	1,207,636 \$	374,796	s - \$	1,523,871
48 Gross Revenue Conversion Factor	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970	1.369970
49 Revenue Deficiency (Overage)	(\$146,312)	\$140,761	(\$5,551)	\$224,327	\$0	\$444,675	\$663,353	\$0	\$1,004,381	\$204,428	\$0	\$1,176,868	\$565,991	\$0	\$1,654,425	\$513,459	\$0	\$2,087,657
50 Long Term Debt Ratio	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%
51 Common Equity Ratio	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%
52 Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
53 Long Term Debt Cost - Estimated 54 Common Equity Cost - Estimated	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%	7.50% 9.50%
55 Long Term Debt Weighted Avg. Cost	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%	3.75%
55 Long Term Debt Weighted Avg. Cost 56 Common Equity Weighted Avg. Cost	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%	3.75% 4.75%
57 Total Capital - Weighter Avg. Cost	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%	8.50%

Gross Revenue Conversion Factor

59	Net Deficiency			100.0000%
61	Less IPUC Assessment Rate Less Uncollectible Accounts Expense Total		_	0.2275% 0.5000% 0.7275%
	State Tax Rate Effective State Tax Rate	State Income Tax * Deficiency	6.9250%	6.8746%
	Federal Income Tax Rate Effective Federal Tax Rate	Federal Income Tax * Deficiency	21.0000%	19.4036%
67	Net After Tax		72.9943%	
	Composite - IPUC Fees, Uncollectible, Income Taxes Composite Residual			27.0057% 72.9943%
70	Net to Gross Multiplier			136.9970%

Projected Impact to Average Eagle Water Customer (using existing Eagle Water tariff structure) for the Revenue Deficiency calculated in Exhibit 1 Schedule 1a and Average Customer Bill shown in Schedule 2

		Average Resident	ial Bill	Average Commmercial Bill	
		\$	12.350	\$ 38.955	Existing Avg. Bill
		\$	33.920	\$ 106.991	Increase
Increase over 2017 actual revenues using avg. calculated bill	274.65%	\$	46.270	\$ 145.946	New Rates
		\$	12.350	\$ 38.955	Existing Avg. Bill
Increase over existing Eagle Water tariff using avg. calculated bill	268.14%	\$	33.116	\$ 104.455	Increase
		\$	45.466	\$ 143.410	New Rates

Proposed Rate Phase In f	for Eacle Water		YEAR	RONE				YEAR TWO					YEAR THREE						YEAR FOUR					YEAR FIVE			
	Eagle Water Company Rates	50%	SUEZ Rates	-		62.500%	SUEZ	Dates	_	П	75,000%		SUEZ Rates			87.5	00%	SUEZ Ra	ites			100.000%		SUEZ Rates			
	Lago mani Company Rates	of 5/1/2021 rates	SOLZ RESIL			of 5/1/2022 rates	3012	naves .	_	L	of 5/1/2022 rates		not red			of 5/1/2022		2012 10				of 5/1/2022 rates		ALL PRIES			
bic feet or CCF																											
er Tariff Rate : Tariff Rate	\$ 0.4510 \$ 0.4510	\$ 0.9627 \$ 0.7604				\$ 1.2628 \$ 0.9974					\$ 1.5153 \$ 1.1969					\$ 1.7 \$ 1.3						\$ 2.0204 \$ 1.5959					
irim Hate	5 0.4510	5 0.7604				5 0.9974					5 1.1909					5 13	104					9 1.3959			ch	ance over 2017 EWC ac	tual revenue
	Per SCCF Per 1 CCF																						rst 3 CCF (winter &	summer)			
less	\$ 7.84 \$ 3.92 \$ 1.307																					\$ 1.5959			change over existi	ing EWC rates per calcul	ated avg. bill
CF per 100 CF	\$ 0.4510			sact (Residential & Comm				rrual Impact (Residential		416.929		-	dal Annual Impact (Re			50,899			ual Impact (Residen		\$ 350,899			otal Annual Impact (Resid		\$ 350,899	Grand Total \$
			I dual Annual Impa	lact (Residential & Comm	Tercial) \$ 559,00		TODA A	nnus impaci (residensis	a Commercial) 3	416,929		10	ica Annual Impact (Hi	ESIDERUS & COTEN	OH) > 1	50,899		TODE APPL	iusi impact (ressiosin	nual & Commercial)	\$ 150,899			KAN ANTURA EMPRICA (PRESID	erese & Commercial;	3 150,899	Grand Iotal S
ial Customer 3/4" Mete	er .																										
		SCCF in Summer at W	Finter Rate	Annual Increase Monthly Increase	\$ 310,38			Annual In Monthly In		264,381				Annual Increase	5 2	22,516				al Increase ly Increase	\$ 222,516				ual Increase	\$ 222,516	
ummer Consumption	30% 70% (Based on 2017 consump	ation by month and t		Monthly Increase	\$ 7.1	.3		Monthly In	crease 3	6.07				fonthly Increase	\$	5.11			Monthi	ly Increase	5 5.11			Mont	hly Increase	\$ 5.11	
anner comunipation	SO N 10 N (DEED ON 2017 COMMUNIC	position and the																									
er - Monthly	\$ 7.84																										
wed ers as of 3/25/2021	6 Over 600F 3,629																										
Consumption (CCF Cubic Feet)	Fixed Winter Summer Calculate Charge Consumption Consumption Total Annual To		Winter Summer sumption Consumption		Rate Calculated	Fixed Charge C		ummer sumption Total		Calculated Annual	Fixed Charge	Winter	Summer Consumption	Total Cha	to Calculated		Winter roe Consumpti	Sum on Consum		Rate Change	Calculated Annual	Fixed Charge	Winter	Summer Consumption 1	Rate Otel Change	Calculated Annual	
Cuaic Peeti 6	S 7.84 S - S - S 7.84	tal Charge Con		on Total Un 1.52 \$ 10.45	sange Annual Tota 33%	5 7.18 S	Langumption Cont	4.75 \$ 13.7		rotal	5 8.61 S	2.15 ±	5 5.70		199 Total 20%			on Consun 2.51 5		al Change 19.20 17%		5 11.48			21.95 14%		
10	\$ 7.84 \$ 0.54 \$ 1.26 \$ 9.64	\$ 5.47 \$		6.31 \$ 14.07	46%	\$ 7.18 \$	2.99 \$	8.28 \$ 18.4			\$ 8.61 \$	3.59	\$ 9.94	\$ 22.14	20%	\$ 10	105 \$ 4	4.29 \$		5.83 17%		\$ 11.48	\$ 4.79		29.52 1450		
16		818 \$ 5.47 \$		0.36 \$ 19.48		9 \$ 7.18 \$	4.79 \$	13.59 \$ 25.5		1,112,579								5.70 \$		5.77 17%						\$ 1,780,127	230.99%
20	\$ 7.84 \$ 1.89 \$ 4.42 \$ 14.15 \$ 7.84 \$ 3.25 \$ 7.58 \$ 18.66	\$ 5.47 \$ \$ 5.47 \$		3.05 \$ 23.09 9.79 \$ 32.11	63% 72%	\$ 7.18 \$ \$ 7.18 \$	5.98 \$ 8.98 \$	17.12 \$ 30.2 25.96 \$ 42.1			\$ 8.61 \$ \$ 8.61 \$	7.18 5	5 20.55 5 31.15	\$ 36.34 \$ 50.54	20%			8.38 \$ 2.57 \$		12.39 17% 58.96 17%		\$ 11.48 \$ 11.48			48.45 14% 67.38 14%		
40	5 7.84 5 4.60 5 10.73 5 23.17	5 5.47 5		9.79 \$ 32.11 6.53 \$ 41.13	72%	5 7.18 5	11.97 \$	34.80 \$ 53.9			5 861 5	24.36	5 41.76		20%			5.76 S		55.52 17%		5 11.48		5 55.68 \$	86.31 14%		
50	\$ 7.84 \$ 5.95 \$ 13.89 \$ 27.68	\$ 5.47 \$		3.27 \$ 50.15	82%	\$ 7.18 \$	14.96 \$	43.64 \$ 65.7			\$ 8.61 \$	17.95			20%			0.95 \$	61.09 \$ 9	2.09 17%		\$ 11.48			105.24 14%		
60	\$ 7.84 \$ 7.31 \$ 17.05 \$ 32.19	\$ 5.47 \$		0.01 \$ 59.17	84%	\$ 7.18 \$	17.95 \$	52.48 \$ 77.6			\$ 8.61 \$	21.54	\$ 62.97		20%			5.24 \$		8.65 17%		\$ 11.48			124.17 14%		
70	\$ 7.84 \$ 8.66 \$ 20.20 \$ 36.70 \$ 7.84 \$ 10.01 \$ 21.36 \$ 41.21	\$ 5.47 \$ \$ 5.47 \$		6.75 \$ 68.19 3.49 \$ 77.21	85%	\$ 7.18 \$ \$ 7.18 \$	20.95 \$ 23.94 \$	61.32 \$ 89.4 70.16 \$ 101.2			\$ 8.61 \$ \$ 8.61 \$	25.14 5	\$ 73.58	\$ 107.33 \$ 121.52	20%			9.32 \$ 3.51 \$	85.84 \$ 12 98.22 \$ 14	15.21 17% 11.78 17%		\$ 11.48 \$ 11.48			143.10 14% 162.03 14%		
90	5 7.84 5 10.01 5 26.52 5 46.72	5 5.47 5		0.23 \$ 85.23	89%	5 7.18 5	26.93 5	79.00 \$ 101.2			5 861 5	32.32			20%					85.34 17%		5 11.48			180.96 14%		
100	\$ 7.84 \$ 12.72 \$ 29.68 \$ 50.23	\$ 5.47 \$	22.81 \$ 66	6.96 \$ 95.25	90%	\$ 7.18 \$	29.92 \$	87.84 \$ 124.9	3 31%		\$ 8.61 \$	35.91	\$ 105.40	\$ 149.92	20%	\$ 10	105 \$ 40	1.89 \$	122.97 \$ 17	14.91 17%		\$ 11.48	\$ 47.88	\$ 140.54 \$	199.89 14%		
500	\$ 7.84 \$ 66.84 \$ 155.96 \$ 230.63	\$ 5.47 \$		6.52 \$ 456.05	98%	\$ 7.18 \$		441.41 \$ 598.2			\$ 8.61 \$				20%				617.97 \$ 83			\$ 11.48			957.11 14%		
1000	\$ 7.84 \$ 134.49 \$ 313.81 \$ 456.13	\$ 5.47 \$	228.12 \$ 673	3.47 \$ 907.05	99%	\$ 7.18 \$	299.23 \$	883.37 \$ 1,189.7	7 31%		\$ 8.61 \$	359.08 5	\$ 1,060.04	\$ 1,427.73	20%	\$ 10	105 \$ 411	1.92 \$ 1	1,236.71 \$ 1,66	55.68 17%		\$ 11.48	\$ 478.77	\$ 1,413.39 \$ 1,	903.64 14%		
cial Customer 1-1/2" Me	leter	3CCF in Summer at W								152,549						28.384					5 128.384					5 128.384	
		acc) in summer at w	VITCET HADE	Monthly In	crease \$ 248,62 crease \$ 40.2	13		Mc Mc	nnual Increase	24.68				Annual Inc Monthly Inc	rane 5					Annual Increase Monthly Increase	5 20.77				Annual Increase Monthly Increase		
ummer Consumption	15% 85% (Based on 2017 consump	ption by month avg.)																									
Seter - Monthly																											
leter - Monthly wed	\$ 14.15 20 Over 2000F																										
s as of 3/25/2021	515																										
Consumption (CCF	Fixed Winter Summer Calculate	d fixed b	Ninter Summer		tree Calculated		Winter 5	ummar	Date	Calculated Annual		Winter	Summer		e Calculated	Annual	Winter	Sum	mar	Rete	Calculated Annual		Winter	Summer	Pate	Calculated Annual	
Cubic Feet)	Charge Consumption Consumption Total Annual To		sumption Consumption		sange Annual Tota			sumption Total	Change	Total			Consumption	Total Cha							Total	Fixed Charge	Consumption		otal Change	Total	
20	\$ 14.15 \$ - \$ - \$ 14.15 \$ 14.15 \$ 0.68 \$ 1.83 \$ 18.66	\$ 11.96 \$ \$ 11.96 \$			109%	\$ 15.69 \$ \$ 15.69 \$	5.98 \$ 8.98 \$	17.12 \$ 38.8 25.96 \$ 50.6			\$ 18.83 \$ \$ 18.83 \$	7.18 5			20%			8.38 \$ 2.57 \$	23.97 \$ 5 36.34 \$ 7	94.32 17% 10.88 17%		\$ 25.11 \$ 25.11			62.07 14% 81.01 14%		
40	\$ 14.15 \$ 0.68 \$ 3.83 \$ 18.86 \$ 14.15 \$ 1.35 \$ 7.67 \$ 23.17	5 11.96 5 5 11.96 5			107%	5 15.69 S 5 15.69 S		25.96 \$ 50.6 34.80 \$ 62.4			5 18.83 S 5 18.83 S				20%			2.57 S 5.76 S		70.88 17% 57.44 17%		5 25.11			81.01 14% 99.94 14%		
50	\$ 14.15 \$ 2.03 \$ 11.50 \$ 27.68	\$ 11.96 \$	11.41 \$ 33	3.27 \$ 56.64	105%	\$ 15.69 \$	14.96 \$	43.64 \$ 74.2			\$ 18.83 \$	17.95			20%	\$ 21	.97 \$ 20	0.95 \$	61.09 \$ 10	4.01 17%		\$ 25.11	\$ 23.94		118.87 14%		
75		742 \$ 11.96 \$				9 \$ 15.69 \$	22.44 \$	65.74 \$ 103.8		641,918		26.93	78.88			70,301 \$ 21		1.42 \$	92.03 \$ 14						166.19 14%		326.63%
60	\$ 14.15 \$ 2.71 \$ 15.33 \$ 32.19 \$ 14.15 \$ 3.38 \$ 19.17 \$ 36.70	\$ 11.96 \$ \$ 11.96 \$		0.01 \$ 65.66 6.75 \$ 74.68	104%	\$ 15.69 \$ \$ 15.69 \$	17.95 \$ 20.95 \$	52.48 \$ 86.1 61.32 \$ 97.9			\$ 18.83 \$ \$ 18.83 \$	21.54		\$ 103.35	20%			5.14 \$ 9.32 \$		0.57 17% 57.14 17%		\$ 25.11 \$ 25.11			137.80 14% 156.73 14%		
70	5 14.15 5 3.38 5 19.17 \$ 36.70 5 14.15 5 4.06 5 23.00 \$ 41.21	5 11.96 5 5 11.96 5		6.75 \$ 74.68 3.49 \$ 83.70	103%	5 15.69 S	20.95 \$ 23.94 \$	61.32 \$ 97.9 70.16 \$ 109.7			5 18.83 S 5 18.83 S	25.14 5	5 73.58 5 84.19	\$ 117.55 \$ 131.74	20%			9.12 S 1.51 S		57.14 17% 53.70 17%		5 25.11			156.73 14% 175.66 14%		
90	\$ 14.15 \$ 4.74 \$ 26.83 \$ 45.72	\$ 11.96 \$	20.53 \$ 60	0.23 \$ 92.72	103%	\$ 15.69 \$	26.93 \$	79.00 \$ 121.6	2 31%		\$ 18.83 \$	32.32	\$ 94.80	\$ 145.94	20%	\$ 21	.97 \$ 33	7.70 \$	110.59 \$ 17	10.26 17%		\$ 25.11	\$ 43.09	\$ 126.39 \$	194.59 14%		
100	\$ 14.15 \$ 5.41 \$ 30.67 \$ 50.23	\$ 11.96 \$	22.81 \$ 66	5.95 \$ 101.74	103%	\$ 15.69 \$		87.84 \$ 133.4	5 31%		\$ 18.83 \$	35.91 5	\$ 105.40		20%	\$ 23	.97 \$ 40	1.89 \$	122.97 \$ 18	68.83 17%		\$ 25.11	\$ 47.88	\$ 140.54 \$	213.52 14%		
500 1000	\$ 14.15 \$ 32.47 \$ 184.01 \$ 230.83 \$ 14.15 \$ 66.30 \$ 375.68 \$ 456.13	\$ 11.96 \$ \$ 11.96 \$			101%	\$ 15.69 \$ \$ 15.69 \$	149.62 \$ 299.23 \$	441.41 \$ 606.7 883.37 \$ 1.198.2			\$ 18.83 \$ \$ 18.83 \$	179.54 S	\$ 529.69 \$ 1,060.04		20%				617.97 \$ 84 1.236.71 \$ 1.67			\$ 25.11 \$ 25.11			970.74 14%		
2000	\$ 14.15 \$ 133.95 \$ 759.03 \$ 907.13	\$ 11.96 \$	456.24 \$ 1.347	7.36 \$1.815.56		\$ 15.69 \$	598.46 \$	1.757.29 \$ 2.381.4			5 18.83 5	718.16 5	\$ 2,120.75		20%	\$ 21		7.85 5 2	2.474.21 \$ 3.33	14.02 17%		\$ 25.11		\$ 2,827,67 \$ 3.	810.31 14%		

EAGLE WATER COMPANY TARIFF

Order 30734

was effective February 23, 2009

SUEZ TARIFF
Order No. 35030
effective May 1, 2021

			PHASE-II	PHASE-IN YEAR 1			PHASE-IN YEAR	R 2		PHASE-IN YEAR 3		PHASE-IN YEA	R 4	PHASE-IN YEAR 5		
			Percentage of SUEZ Tari		50.00%			62.50%		75.00%			87.50%		100.00%	
SCHEDULE 1D GENERAL METERED SERVICE: EAGLE V	VATER SERVICE AI	<u>REA</u>		of 5	/1/2021 rates	of 5/	/1/2022 rates		of 5/1,	/2022 rates	of 5/1	/2022 rates		of 5/1/	2022 rates	
Volume Charges			Per 100 cubic feet or	1CCF (7	748 gallons)											
600CF or less		\$ 7.8400	For all water used less than 3CCF (per CC	F) \$	0.7604	\$		0.9974	\$	1.1969	\$		1.3964	\$	1.5959	
Over 600CF (per 100CF=1CCF)		\$ 0.4510	Winter Rate (Oct 1 - Apr 30) greater than 3CC		0.7604	\$		0.9974	\$	1.1969	\$		1.3964	\$	1.5959	
		\$ 0.4510	Summer Rate (May 1 - Sep 30) greater than 3CC	CF \$	0.9627	\$		1.2628	\$	1.5153	\$		1.7679	\$	2.0204	
Meter Charge CF	allowed	Monthly			Monthly		Monthly			Monthly		Monthly			Monthly	
5/8"-3/4"	600		No CF allowance	\$	5.47	\$	•	7.18	\$	8.61	\$	•	10.05	\$	11.48	
1"	1,000	\$ 9.64	No CF allowance	\$	6.99	\$		9.17	\$	11.01	\$		12.84	\$	14.68	
1&1/4" & 1&1/2"	2,000		No CF allowance	\$	11.96	\$		15.69	\$	18.83	\$		21.97	\$	25.11	
2" or multiple meters of equivalent capacity	3,200		No CF allowance	\$	18.56	\$		24.35	\$	29.22	\$		34.09	\$	38.96	
3" or multiple meters of equivalent capacity	6,400	\$ 34.00	No CF allowance	\$	36.21	\$		47.49	\$	56.99	\$		66.49	\$	75.99	
4" or multiple meters of equivalent capacity	10,600	\$ 52.94	No CF allowance	\$	67.55	\$		88.60	\$	106.32	\$		124.04	\$	141.76	
6" or multiple meters of equivalent capacity	21,000	\$ 99.84	No CF allowance	\$	112.76	\$		147.92	\$	177.51	\$		207.09	\$	236.68	
8" or multiple meters of equivalent capacity	32,000	\$ 149.45	No CF allowance	\$	147.40	\$		193.52	\$	232.22	\$		270.92	\$	309.63	
10" or multiple meters of equivalent capacity	45,000	\$ 208.08	No CF allowance	\$	210.05	\$		275.78	\$	330.93	\$		386.09	\$	441.24	
SCHEDULE 3A PRIVATE FIRE SPRINKLER AND SERVIC	E: EAGLE WATER !	SERVICE AREA														
					8.0 + b b .		Manual !			Barrathi.		Manualii			No make ke	
Private Fire		Monthly		Ś	Monthly	ċ	Monthly	12.05	ć	Monthly	ć	Monthly	17.71	ć	Monthly	
3"		\$ 6.85		-	9.64	\$		12.65	\$	15.18	\$		17.71	\$	20.24	
4"		\$ 10.37		\$	14.61	\$		19.18	\$	23.01	\$		26.85	\$	30.68	
6"		\$ 25.74		\$	36.28	\$		47.62	\$	57.15	\$		66.67	\$	76.20	
8" 10"		\$ 42.32 \$ 65.97		\$ \$	59.60 92.95	\$ \$		78.26 122.04	\$ \$	93.91 146.45	\$ \$		109.56 170.86	\$ \$	125.22 195.27	
		\$ 05.97		Ş	92.95	ş		122.04	Ş	140.43	ş		170.86	ş	193.27	
SCHEDULE 1E FLAT RATE SERVICE: EAGLE WATER SE	RVICE AREA															
Non-Metered		Monthly			Monthly		Monthly			Monthly		Monthly			Monthly	
Nov - April		\$ 11.75		\$	20.97	\$		27.53	\$	33.03	\$		38.54	\$	44.04	
May - Oct		\$ 19.75		\$	20.97	\$		27.53	\$	33.03	\$		38.54	\$	44.04	
		\$0.33 per month,	\$0.50 bi-monthl	v												
IDEQ Drinking water fee (per potable connection)		\$4.00 annually	\$3.00 annual		0.25	\$		0.25	\$	0.25	\$		0.25	\$	0.25	
Eagle Franchise fee - within City limits		1%			1%			1%		1%			1%		1%	
		45.00			20.00			20.00		20.00			20.00		20.00	
Disconnection - business hours Disconnection - non business hours		\$ 15.00 \$ 30.00		\$ \$	20.00 30.00	\$ \$		20.00 30.00	\$ \$	20.00 30.00	\$ \$		20.00 30.00	\$ \$	20.00 30.00	
Disconfection - non business nours		ý 30.00		ڔ	30.00	Ţ		30.00	Ţ	30.00	Ş		30.00	y	30.00	
Wholesale rate - Eagle Point Subdivision (consolidate																
3/4"		\$ 6.84		N/A		N/A			N/A		N/A			N/A		
1"		\$ 8.64		N/A		N/A			N/A		N/A			N/A		
1&1/4" & 1&1/2"		\$ 13.15		N/A		N/A			N/A		N/A			N/A		
2"		\$ 18.56		N/A		N/A			N/A		N/A			N/A		
3"		\$ 33.00		N/A		N/A			N/A		N/A			N/A		
4"		\$ 51.94		N/A		N/A			N/A		N/A			N/A		
6"		\$ 98.84		N/A		N/A			N/A		N/A			N/A		
8" 10"		\$ 148.45 \$ 207.08		N/A N/A		N/A N/A			N/A N/A		N/A			N/A N/A		
10		\$ 207.08		IN/A	\	N/A			N/A		N/A			N/A		
Wholesale Countryside Estates Order 29113																
Per 1000 Gallons		\$ 0.2404		N/A	ι.	N/A			N/A		N/A			N/A		
New Connection hookup fee		\$ 845.00		N/A		N/A			N/A		N/A			N/A		
Original hookup fee		\$ 245.00		N/A		N/A			N/A		N/A			N/A		
Engineering Study		\$ 100.00		N/A		N/A			N/A		N/A			N/A		
New Well		\$ 500.00		N/A		N/A			N/A		N/A			N/A		
Surcharge for usage greater than 600 CF per month	2/23/2009 -															
2/22/2016		48.075%		N/A	١	N/A			N/A		N/A			N/A		